

May 26, 2015

Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First St., N.E.
Washington D.C. 20426

Hector Garcia
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**Re: American Electric Power Service Corporation
Docket No. ER08-1329-000**

Dear Secretary Bose:

American Electric Power Service Corporation, on behalf of Appalachian Power Company (“APCo”), Indiana Michigan Power Company, Kentucky Power Company (“KPCo”), Kingsport Power Company, Ohio Power Company (“AEP Ohio”), and Wheeling Power Company (collectively “AEP” or “the AEP East Companies”), hereby submits for filing for informational purposes its 2015 Annual Update to recalculate its annual transmission revenue requirements (“Annual Update”). This Annual Update is submitted pursuant to section 1(b) of the Formula Rate Implementation Protocols found in Attachment H-14A of the PJM Interconnection, L.L.C. (“PJM”) Open Access Transmission Tariff (“OATT”).

The Annual Update attached hereto has been submitted to PJM for posting on its website at:

<http://www.pjm.com/markets-and-operations/transmission-service/formula-rates.aspx>

A copy of this notice of such posting was provided to PJM, PJM customers, and the parties in this docket, and to all affected state commissions on May 26, 2015.

The Annual Update provides the annual transmission revenue requirements for the 2015 Rate Year to become effective on July 1, 2015. The Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7). In addition, the AEP East Companies have made no material changes in their

accounting policies and practices from those in effect during the previous Rate Year and upon which the current rate is based.

AEP notes that the 2015 annual update includes one correction discovered through the 2014 Annual Update process. During the 2014 Annual Update Review Period, it was determined that certain costs associated with the corporate separation of AEP Ohio's generating assets were inadvertently recorded to accounts that were reflected in the AEP East Operating Companies' 2013 and 2014 Annual Updates. Attachment A of this filing summarizes by account the costs and the corresponding amounts that were inadvertently included in the annual transmission revenue requirements for AEP Ohio, APCo, and KPCo. Specifically, the AEP East Operating Companies' total Annual Transmission Revenue Requirement was overstated by \$17,078 and \$98,328 in 2012 and 2013, respectively. The appropriate amounts have been credited (with interest) in the 2015 Annual Update.

AEP will host a webinar and teleconference meeting from 9:00 a.m. to 11:00 a.m., (EST) on June 19, 2015, to afford interested parties the opportunity to discuss the Annual Update. Information regarding this meeting will be available at:

<http://www.aep.com/about/codeofconduct/OASIS/TariffFilings/>

Thank you for your attention to this informational filing. Please contact the undersigned if you have any questions concerning this filing.

Respectfully submitted,

/s/ Hector Garcia

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Attachment A

AEP East Operating Companies - 2014 Formula Rate Correction

Purpose: To reflect the removal of costs associated with the corporate separation of Ohio Power Company's generating assets which were inadvertently included in the AEP East Operating Companies' 2012 and 2013 annual transmission revenue requirements (ATRR).

Summary of Cost Impact: The table below summarizes the cost impact of the correction. The AEP East Operating Companies 2015 Annual Update will reflect the removal of these costs with interest.

Company	FERC Account	Description	2012		2013	
			Costs Incurred	Costs Allocated to ATRR	Costs Incurred	Costs Allocated to ATRR
Ohio Power Company	560	Operation Supervision & Engineering	-	-	1,151	1,151
	920	Administration & General Salaries	-	-	184,439	12,259
	921	Office Supplies & Expenses	-	-	10,904	718
	923	Outside Services Employed	-	-	131,461	8,662
	935	Maintenance of General Plant	-	-	2,171	145
Ohio Power Company Total			-	-	330,126	22,935
Appalachian Power Company	920	Administration & General Salaries	47,212	3,358	243,613	17,367
	921	Office Supplies & Expenses	64,421	4,582	1,764	126
	923	Outside Services Employed	40,160	2,856	256,525	18,288
Appalachian Power Company Total			151,792	10,795	501,902	35,781
Kentucky Power Company	920	Administration & General Salaries	17,220	1,669	139,275	14,529
	921	Office Supplies & Expenses	19,375	1,878	11,144	1,162
	923	Outside Services Employed	28,219	2,735	229,300	23,921
Kentucky Power Company Total			64,814	6,282	379,718	39,612
AEP East Operating Companies Total			216,606	17,078	1,211,746	98,328